



# CORE Credit & Interconnection Agreement

Effective March 1, 2019

## 1. Consumer-Owned Renewable Energy ("CORE") Credit and Interconnection Agreement

### CUSTOMER SUPPLIED INFORMATION:

#### 1.1 CORE Customer Information

##### 1.1A Billing Information

Name: \_\_\_\_\_

PO Box \_\_\_\_\_, Grand Cayman KY1- \_\_\_\_\_

Street Address: \_\_\_\_\_

District: \_\_\_\_\_

Telephone: Work: \_\_\_\_\_ Mobile: \_\_\_\_\_

Home: \_\_\_\_\_ Email: \_\_\_\_\_

CUC Account #: \_\_\_\_\_

##### 1.1B Physical CORE Location

Street Address: \_\_\_\_\_

District: \_\_\_\_\_

Block & Parcel: \_\_\_\_\_

#### 1.2 CORE Generator Information

Total Installed Gross CORE Generation CAPACITY (kW DC & AC): \_\_\_\_\_

Make, Model and Number of generating units (panels/turbines, etc.): \_\_\_\_\_

Total Name Plate Capacity Rating and quantity of each PV/Wind Generator(s)

\_\_\_\_\_ kW DC:

Type: Wind Turbine  Photovoltaic (Solar)  Biomass

Other (please specify): \_\_\_\_\_

\_\_\_\_\_



Connection Type Requested:                      "Customer Tie" Type A                       "Grid Tie" Type B

Inverter utilized: Yes                       No                       Inverter is UL 1741 & IEEE 1547 certified: Yes                       No

Inverter has HECO compliant capability and settings                      Yes                       No

Make and Model and no. of Inverters: \_\_\_\_\_

Total Name Plate Capacity Rating of Inverter(s) \_\_\_\_\_ kW DC:                      \_\_\_\_\_ kW AC:

Main Service Voltage:                       existing                       proposed

120/240 (single phase)                       120/208 (three phase)                       277/480 (three phase)

Inverter Voltage:  120/240 (single phase)  120/208 (three phase)  277/480 (three phase)

**1.3 Battery Storage Information**

Battery storage installed: Yes  No                       Battery installation form completed: Yes  No

**1.4 System Installation**

Is the System capable of generating firm power for the premises:                      Yes                       No

The CORE system must not energise CUC's distribution system when the CUC's distribution system has an outage.

Does the CORE disconnect from the grid when the grid is out of service?                      Yes                       No

System to be installed by (name of Electrical Contractor): \_\_\_\_\_

\_\_\_\_\_

Contact Person's Name: \_\_\_\_\_

P.O. Box \_\_\_\_\_, Grand Cayman KY1- \_\_\_\_\_

Telephone: Work: \_\_\_\_\_                      Mobile: \_\_\_\_\_

                    Other: \_\_\_\_\_                      E-mail: \_\_\_\_\_



**1.5 Existing Generating Equipment**

Is there any existing Electric Generating Equipment at this location? Yes  No

If "Yes", please provide details (e.g. Is this backup diesel generation? What is its size? When was it installed? Date of initial main CUC service connection? How often has it been used?):

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**1.6 Additional Information**

CUC reserves the right to require additional information, if considered necessary, to adequately serve the CORE generator.

This CORE Credit Agreement, with the approval of OfReg, may be subject to changes from time to time.

The CORE Credit Agreement when completed by customer shall be e-mailed to [CORE@cuc.ky](mailto:CORE@cuc.ky). CUC shall only accept applications that have all of the information listed above fully completed and have all of the information listed below attached as follows:

- a) Single Line diagram (that shows how the CORE system is to be connected)
- b) Inverter certification for proposed inverter (UL 1741 and IEEE 1547)
- c) Verification that load applied for is less than peak load and less than the load allowed for the relevant rate class
- d) Verification that CORE Credit Agreement is signed by the account holder (and account is in good standings or new)
- e) Payment attached for the application fee as outlined in section 2.3.

CORE System Connection Notes:

- a) 0-50 kW systems may be single or 3-phase
- b) >50 kW systems must be 3-Phase
- c) 1-phase systems cannot be connected to a 3-phase service
- d) 3-phase systems must be connected to CUC system through a Wye grounded transformer.

Customer's active account shall be in good standing before CORE can be connected by CUC. (Only CUC can install a CORE Meter).

**2. CORE Tariff**

**2.1 Applicability**

This tariff provides for the sale and exchange of electric energy between Caribbean Utilities Company, Ltd. ("CUC") and a residential or commercial customer with a Consumer-Owned Renewable Energy ("CORE") generator on their Premises for the purposes of serving a portion of their own electricity requirements while helping to reduce



their electric utility cost and, subject to the limitations herein, providing any available net excess energy to the CUC T&D System. For the purposes of this Agreement, a "commercial customer" shall be either a General Commercial Customer or a Large Commercial Customer as defined in the Customer Service Code, as may be amended from time to time (see <https://www.cuc-cayman.com/terms-of-service>). A "residential customer" shall be any customer other than a commercial customer. A Consumer-Owned Renewable Energy ("CORE") generator shall not be linked with a temporary service. The term "Premises" as used above shall mean the same parcel of land upon which the service to be credited with the CORE credits exists. In the event that a customer owns adjacent parcels which share a common boundary, the premises definition is expanded to include up to those two lots<sup>1</sup>. For this expansion of the definition of the term premises, both parcels must be registered in the same name as the customer applying for the CORE program. In the event that one of the parcels is sold to a third party, this CORE agreement will be terminated. In the event that both parcels are transferred to a new owner, this CORE agreement may be transferred to the new owner as described in section 3.5. In all cases, the CORE system shall connect to the CUC T&D System through the same distribution service transformer as the service account on which the CORE Credits are to be applied.

For any CUC customer interested in self-generating electrical energy to fully supply his or her own premises utilizing a renewable or alternative energy generator, Section 7(6) in the General Regulatory Principles of the *Electricity Sector Regulation Law, 2016* will apply which allows generation for self-supply by consumers without licensing by the Office.<sup>2</sup> A consumer who self-generates electrical energy to fully meet his or her own demand will be doing so outside the terms and conditions of the CUC CORE Programme.

## 2.2 Limitations

Customers on this tariff will be allowed to install a renewable or alternative energy generator no greater than CUC's estimate of the customer's peak load or 10 kilowatts alternating current ("kW AC") capacity, whichever is less. CUC will use industry best practices to estimate the CORE Customer's peak load and justify its estimate to the CORE Customer and OfReg.

A maximum aggregate of 9,000 kilowatts AC ("KW-AC") capacity of renewable and/or alternative energy generation will be allowed to connect to the CUC T&D System under this CORE program. A maximum aggregate of 8,000 kilowatts ("KW-AC") capacity of renewable and/or alternative energy generation will be allowed to connect to the CUC T&D System from non-government customers. A maximum aggregate of 1,000 kilowatts ("KW-AC") capacity of renewable and/or alternative energy generation will be allowed to connect to the CUC T&D System from the Cayman Islands Government, its Authorities and Companies. CUC and OfReg will review the parameters of the CORE Programme including this capacity limit from time to time.

The CORE Customer must be capable of receiving all of his or her electric load requirements from the CUC T&D System. The CORE Customer will be required to make application for such service and comply with CUC's technical and interconnection guidelines including, but not limited to, those set out in CUC's Transmission & Distribution (T&D) Code, as may be amended from time to time (see <https://www.cuc-cayman.com/terms-of-service>) ("T&D Code"), and those otherwise referred to in this Agreement. If the proposed CORE generator is greater than the capacity limits allowed by this agreement, the CORE Customer will be required to downsize his or her CORE generator prior to submittal and approval. CUC shall have the right to inspect an existing customer's CORE generating system upon providing adequate notice if CUC suspects that the customer has increased their approved CORE generating capacity.

<sup>1</sup> NOTE: The Cayman Islands Building Control Unit may have specific requirements for electrical systems spanning over two parcels, responsibility for compliance with these requirements lies solely with the CORE Customer.

<sup>2</sup> A customer who self-supplies may require back-up electricity supply from the T&D Licensee at times when they are temporarily unable to satisfy their system demand with the generation resources normally available to them. Section 61 of the Electricity Sector Regulation Law, 2016 outlines the terms for back-up connection to the CUC T&D System for the self-supplying customer.



### 2.3 Application Fee

CORE Connection applications must be accompanied by a CI\$250 fee. This fee covers the cost of reviewing the application and site inspections as well as the administration of setting up the account. This fee is non-refundable and does not guarantee approval of this CORE Credit & Interconnection Agreement.

### 2.4 Monthly Consumer Charges and Credits

Monthly Charges to the CORE Customer will incorporate all components of the existing CUC retail rate (see <https://www.cuc-cayman.com/billing-rates>). The current monthly retail rate to the CORE Customer includes a basic facilities charge, an energy charge, a fuel charge and a charge for Licence and Regulatory Fees (if applicable).

The monthly charges and credits to the CORE Customer will consist of the following:

- Charges are derived from the CUC retail rate and established by the CORE Customer's Monthly Energy Consumption (as if no CORE generator existed). The CORE customer will be billed a second Facilities Charge to cover the costs associated with the second service. Subtracted from this amount will be the CORE Credit, as defined below;
- The CORE Credit is determined by the Monthly Generation Output from the CORE generator, as defined on the attached *CORE Interconnection Specification* sheet. It consists of Monthly Generation Output from the CORE generator times the CORE rate. The CORE rate for both residential and commercial customers shall depend on the kW AC size of the installation and be in accordance with the following: 0-5 kW – CI\$0.28 per kWh, 5-10 kW – CI\$0.24 per kWh;
- In the event that the CORE Credit from Monthly Generation Output exceeds Monthly Charges, the difference will be shown as a credit on the CORE Customer's account this credit will be banked for future months usage. At the end of each calendar year any remaining CORE credit balance on the customer's account will be refunded to the Fuel Factor and not refunded to the customer;

Regardless of the *CORE Interconnection Specification* sheet, the intent of the CUC CORE Program is for the CORE Customer to be paid a CORE Credit for 100 percent of his or her Monthly Generation Output.

### 2.5 Determination of the CORE Customer's Monthly Generation Output

CUC will install a meter on all AC energy outputs (in kWh) for the CORE Customer as illustrated in the attached diagram titled: *CORE Interconnection Specification* sheet. CUC will have the right to secure the meters and to inspect the interconnection(s) at any time. These meters will be read by CUC either visually or remotely on the normal meter reading schedule. The total kWh output reading on the meter attached to the CORE generator will constitute the Monthly Generation Output.

### 2.6 Determination of the CORE Customer's Monthly Energy Consumption

Monthly Energy Consumption (in kWh) for a Type A Connection<sup>3</sup> is determined as follows:

*"Net energy into the CORE Customer's premises through the CUC main meter plus the reading(s) on the meter(s) attached to output of the CORE generator."*

Monthly Energy Consumption (in kWh) for a Type B Connection<sup>4</sup> is determined as follows:

<sup>3</sup>See the *CORE Interconnection Specification* sheet. Type A CORE connections are not available to Large Commercial class customers. If L class customers wish to use a Type A connection they should apply under the DER program instead of the CORE program.

<sup>4</sup> See the *CORE Interconnection Specification* sheet.



*"Net energy into the CORE Customer's premises through the CUC main meter."*

### 3. General Terms and Conditions

#### 3.1 Compliance

The parties to this CORE Credit Agreement shall ensure that the generating and interconnection systems are compliant with the practices, methods and equipment, as set out in this Agreement, and as may be changed from time to time subject to OfReg approval, to ensure the safe and dependable operation of the electrical equipment, and that such systems comply with the *Electricity Law (2008 Revision)*, *Electricity Regulations (2005 Revision)*, the T&D Code, the National Electric Code ("NEC"), IEEE Standard 1547 and UL Standard 1741.

#### 3.2 Term of the CORE Credit Agreement

The term of the CORE Credit Agreement is 25 years. The term of this Agreement shall start on the signature date of the approved Agreement by the CUC Manager Customer Services, or his or her alternate. Residential and Commercial customers approved under this tariff will receive the CORE rate as defined in section 2.4 of this agreement for every kWh of CORE generator output. If the CORE rate increases or decreases from the afore-stated rate, the CORE Customer under this Agreement will receive the new CORE rate for each kWh of CORE generator output until either (i) the next CORE rate change or (ii) the completion of the CORE Credit Agreement subject to the limitations described in the remainder of this paragraph. Future changes to the CORE rate can either increase or decrease, at the determination of CUC and OfReg, but cannot decrease below the 2019 CORE rate as defined in section 2.4 of this agreement. CORE Customers signed up prior to March 1, 2019 shall not be subject to the terms and rates within this Agreement.

#### 3.3 Installation of the Disconnect

The design, installation, operation and maintenance of the CORE generator shall comply with CUC approved control and protection equipment and a manual load-break disconnect device lockable in the open position and accessible by CUC as a means of electrically isolating the CORE generator from the CUC T&D System, and to establish working clearance for maintenance and repair work in accordance with accepted electrical practice. The load-break disconnect device shall be furnished and installed by the CORE Customer and is to be connected between the CORE generator and the CUC T&D System. The disconnect device shall be located in the immediate vicinity of the electric meter at the main service entrance or, with prior approval by CUC, may be located at an alternate location which is accessible by CUC personnel on a 24-hour basis. The disconnect device shall be clearly labeled "CORE System Disconnect". With reasonable notice given to the CORE Customer, CUC shall have the right to inspect the CORE generator. Specifications for the CUC approved "manual load-break disconnect lockable switch" shall be available of CUC website at [www.cuc-cayman.com](http://www.cuc-cayman.com)

#### 3.4 Notice

The CORE Customer shall provide CUC with at least thirty (30) calendar days advance written notice and require CUC approval for the following:

- Any proposed changes to the CORE generator that may materially affect its interaction with the CUC T&D System;
- Any change in ownership of the Premises in the form of a CORE Credit Agreement Transfer Form; or
- Any increase in the total capacity of the CORE generator. N.B. As per 3.5 below this requires a new application.



The CORE Customer shall notify CUC and provide proof within at least (10) calendar days of the following events occurring once the CORE Agreement has been approved by CUC and the CORE Customer advised.

- a) Receipt of all necessary approvals from the Central Planning Authority's Building Control Unit's ("BCU") including, but not limited to, the Alternative Energy Permit ("AE Permit") as required for the CORE generating system under this Agreement;
- b) Receipt of a BCU's electrical inspection permit and any other required approvals from the BCU confirming to CUC that the CORE installation system under this Agreement has passed inspection as required to connect to the CUC electrical system.

The CORE Customer shall provide a correctly completed DER/CORE Validation Form and accompanying information verifying that the installation has been set up according to standards in this Agreement within one month of BCU confirming to CUC that the CORE installation system under this Agreement has passed inspection as required to connect to the CUC electrical system.

### 3.5 Changes to CORE Customer Account

- The CORE credits shall remain associated with the electric service account of the original premises on which the system was installed. If the holder of the electric service account of the premises changes, the new owner / tenant shall receive the CORE credits under the terms of this agreement. Notice of any such changes in ownership or tenancy shall be provided in advance in accordance with section 3.4 of this agreement;
- If the customer wishes to increase the total capacity of their CORE system the customer shall submit a new application indicating total capacity. The CORE Credit rate applied to the total system will be the rate at the time of the new application.

### 3.6 Permits and Licences

The CORE Customer shall obtain, at his or her expense, any and all authorizations, permits and licences which may be required for the construction and operation of the CORE generator.

### 3.7 Metering

CUC shall supply, own, maintain and read all necessary meters utilized for monthly charges and credits. The CORE Customer shall supply, at no expense to CUC, a suitable location for meters.

The CORE Program requires two meters in one of two suggested configurations (see the *CORE Interconnection Specification* sheet and accompanying notes). For ease of understanding, these two configurations are referred to as "Customer Tie" and "Grid Tie".

"Customer Tie" (Type A Connection) – Under this configuration, the output of the CORE generator is metered and connected to the CORE Customer's premises at some point "downstream" of his or her main meter. Therefore, the main meter reading is net of the CORE generator output. For billing purposes, the usage is calculated by adding both the electricity supplied from the CUC T&D System and the electricity supplied from the CORE generating system while subtracting the electricity exported to the CUC T&D System.

"Grid Tie" (Type B Connection) – Under this configuration, the output from the CORE generator is metered and fed directly into the CUC T&D System "upstream" of the main meter serving the CORE Customer. The CORE Customer's main meter measures the gross consumption of his or her premises while the CORE meter measures



the output of the CORE generator. This is the simpler approach and reflects the basic concept of a “feed-in” to the CUC T&D System.

Customers may also apply to CUC for alternative grid connections not set out in this Agreement but otherwise in compliance with the other terms of section 3.1 of this agreement (e.g. a connection that would permit the CORE generator to supply ONLY specified circuits within the Customer’s premises with or without supply from the CUC grid).

### **3.8 Indemnification**

Each party shall hold harmless and indemnify the other party and the directors, officers, authorized agents, and employees of the other party against and from any and all loss and liability for injuries to persons including employees and authorized agents of either party, and damages, including property of either party, resulting from or arising out of (i) the engineering, design, construction, maintenance, or operation of, or (ii) the making of replacements, additions, or betterments to the facilities which are required for the interconnection and parallel operation of the CORE generator with the CUC T&D System. Neither party shall be indemnified for liability or loss resulting from its sole negligence or willful misconduct. Each of the third parties who are identified in this clause may in his or her own right enforce the indemnity set out in this clause.

### **3.9 Continuity of Service**

Although CUC will use industry best practices to provide continuous service, there may be occasions requiring the interruption of service to the CORE Customer. Continuity of service may be interrupted under the following conditions:

- 1) Notification will be given whenever CUC requires the CORE Customer to temporarily curtail, interrupt or reduce deliveries of electrical energy when necessary in order for CUC to construct, install, maintain, repair, replace, remove, investigate or inspect any of CUC’s equipment or any part of its T&D System affected by the planned undertakings. CUC will plan work at a time, if at all practical, which will cause the least inconvenience to those customers who may be affected, and;
- 2) No notification will be given in those instances in which CUC determines that such curtailment, interruption or reduction is necessary because of system emergencies, forced outage, or compliance with standard electrical practice. The CORE Customer shall not be entitled to any priority for restoration of service after a power outage.

### **3.10 Additional Equipment**

CUC is not required to install any additional distribution equipment for the CORE Customer that would not normally be afforded to other customers in a similar rate class and at a similar location. If the CORE Customer requests any such additional distribution equipment to be installed, the full cost of these additions shall be at the expense of the CORE Customer, which will be billed by CUC to the CORE Customer at cost.

### **3.11 Safety**

If at any time CUC determines that the continued operation of the CORE generator may endanger any person or property or the CUC T&D System, or have an adverse effect on the safety or power quality of other CUC customers, CUC shall have the right to disconnect the CORE generator from the CUC T&D System and the CORE Customer will be promptly informed in writing of the action taken and the reasons for such action. The CORE generator shall remain disconnected until such time as CUC and the Government Electrical Inspector are satisfied that the endangering or power quality conditions have been corrected and CUC shall not be obligated to accept any electrical energy from the CORE Customer during such period. CUC shall not be liable directly or indirectly for the acts or omissions of the CORE Customer that result in loss or injury, including death, to any third party. It is the





responsibility of the CORE Customer to protect his or her generator from voltage imbalances from the CUC T&D System or reclosing operations after a power interruption.

**3.12 Power Factor**

The CORE generator will be designed to operate at a power factor of at least 0.90 lagging. The CORE Customer is encouraged to consult with CUC during the design stage to ensure his or her generator will operate at the required power factor.

**3.13 Grid Disturbance Ride Through Criteria**

The CORE generator shall be configured to remain in operation during normal system disturbances. Disconnection of embedded generation during normal disturbances reduces system stability and has contributed to island wide blackouts in other jurisdictions. Table 1 and Table 2 below show CUC's voltage and frequency disturbance ride through criteria and these are based on settings already available in most inverters under "HECO" settings, designed and approved for use in Hawaii.

**Table 1 – Full Frequency Ride Through Criteria**

<b>Operating Region</b>	<b>System Frequency Default Settings (Hz)</b>	<b>Minimum Range of Adjustability</b>	<b>Ride-Through Until</b>	<b>Operating Mode</b>	<b>Maximum Trip Time</b>
Over-Frequency 2 (OFR2)	$f > 64.0$	60.1 – 65.0	No Ride Through	Permissive Operation (Freq-Watt)	0.16 seconds
Over-Frequency 1 (OFR1)	$64.0 \geq f \geq 63.0$	60.1 – 65.0	20 seconds	Mandatory Operation (Freq-Watts)	21 seconds
Normal Operation High (NORH)	$63.0 \geq f \geq 60.0$	Not applicable	Indefinite	Continuous Operation (Freq-Watt)	Not Applicable
Normal Operation Low (NORL)	$60.0 \geq f \geq 57.0$	Not applicable	Indefinite	Continuous Operation	Not applicable
Under-Frequency 1 (UFR1)	$57.0 \geq f \geq 56.0$	57.0 – 59.9	20 seconds	Mandatory Operation	21 seconds
Under-Frequency 2 (UFR2)	$56.0 > f$	53.0 – 57.0	No Ride Through	Permissive Operation	0.16 seconds



**Table 2 – Full Voltage Ride Through Criteria**

Operating Region	Voltage at Point of Interconnection (% Nominal Voltage)	Ride-Through Until	Operating Mode	Maximum Trip Time	Return to Service - Trip	
					Criteria (V)	Time Delay (s)
Over-Voltage 2 (OVR2)	$V > 120$	No Ride Through	Cease to Energize	0.16** seconds	$110 \geq V \geq 88$	300 – 600*
Over-Voltage 1 (OVR1)	$120 \geq V > 110$	0.92 seconds	Mandatory Operation	1 second	$110 \geq V \geq 88$	300 – 600*
Normal Operation High (NORH)	$110 \geq V \geq 100$	Indefinite	Continuous Operation (Volt-Watt)	Indefinite	Not applicable	Not applicable
Normal Operation Low (NORL)	$100 > V \geq 88$	Indefinite	Continuous Operation	Indefinite	Not applicable	Not applicable
Under-Voltage 1 (UVR1)	$88 > V \geq 70$	20 seconds	Mandatory Operation	21 seconds	$110 \geq V \geq 88$	300 – 600*
Under-Voltage 2 (UVR2)	$70 > V \geq 50$	10-20* seconds	Mandatory Operation	11-21* seconds	$110 \geq V \geq 88$	300 – 600*
Under-Voltage 3 (UVR3)	$50 > V$	No Ride Through	Permissive Operation	0.5 seconds	$110 \geq V \geq 88$	300 – 600*

All voltages in this table are expressed as a percentage of your nominal service voltage. For example, if your connection is 120V, 110% to 88% = 132 V to 105.6 V.

\*May be adjusted within these ranges at manufacturer’s discretion

\*\*Must trip under steady state condition

**3.14 Distribution Transformer and CORE System Voltage**

Single-phase sources: A customer’s single-phase source can only be connected to a CUC distribution transformer with the primary connected phase-to-ground and not part of a three-phase bank.

Three-phase sources: A customer’s three-phase source can only be connected to CUC’s distribution system through a CUC wye grounded – wye grounded three phase pad-mounted transformer or overhead three-phase transformer bank.

**3.15 Termination of Agreement**

The CORE Customer may terminate this CORE Credit Agreement at any time by giving a minimum five (5) business days’ written notice to both CUC and OfReg. The written notice must specify the date of termination and reasons for termination. CUC, subject to OfReg approval, may at any time give the CORE Customer five (5) business days’ written notice of termination of this CORE Credit Agreement if the CORE Customer violates the *Electricity Law (2008 Revision)*, *Electricity Regulations (2005 Revision)*, the National Electric Code (“NEC”), IEEE Standard 1547, UL Standard 1741, the terms of this CORE Credit Agreement or fails to correct any violation from Section 3.13 within the time period of five (5) business days of receiving written notification from CUC. The CORE Customer acknowledges that upon termination of the CORE Credit Agreement it would be a violation of the *Electricity Sector Regulation Law, 2016, Section 60*, to operate the CORE generator while being interconnected to the CUC T&D System and any such operation shall be considered an unauthorized connection of service and CUC will seek to apply appropriate fines or other prescribed penalties. This does not apply to stand-alone systems<sup>5</sup> which are not interconnected to the CUC T&D System.

CUC may also terminate this CORE Credit Agreement if the CORE Customer fails to provide to CUC verification of any of the following:

<sup>5</sup> Electric power systems independent of the CUC T&D System.



- a) receipt of all necessary approvals from the Central Planning Authority's BCU including, but not limited to, the Alternative Energy Permit ("AE Permit") required for installation and operation of the CORE generating system under this Agreement within four (4) months of this CORE Credit Agreement being approved; and
- b) receipt of the BCU's electrical inspection permit and any other required approvals from the BCU confirming to CUC that the CORE installation system under this Agreement has passed inspection as required to connect to the CUC electrical system within twelve (12) months of this CORE Credit Agreement being approved.
- c) receipt of the completed DER/CORE Validation Form and accompanying information verifying that the installation has been set up according to standards in this Agreement, received within one month of BCU confirming to CUC that the CORE installation system under this Agreement has passed inspection as required to connect to the CUC electrical system.

The CORE Customer may apply to CUC for an extension to any of the above timeframes, which must be accompanied by proof of reasonable progress. CUC will review each application for extension on a case-by-case basis and will approve applications that demonstrate reasonable progress.

IN WITNESS WHEREOF the parties have executed this Agreement:

CORE Customer:

By: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

**CUC OFFICIAL USE ONLY:**

CUC CORE Application No: \_\_\_\_\_

Total CUC Approved Installed Gross CORE Generation CAPACITY (kW DC&AC) as applied for under section 1.2 of this Agreement:

\_\_\_\_\_

Caribbean Utilities Company, Ltd.:

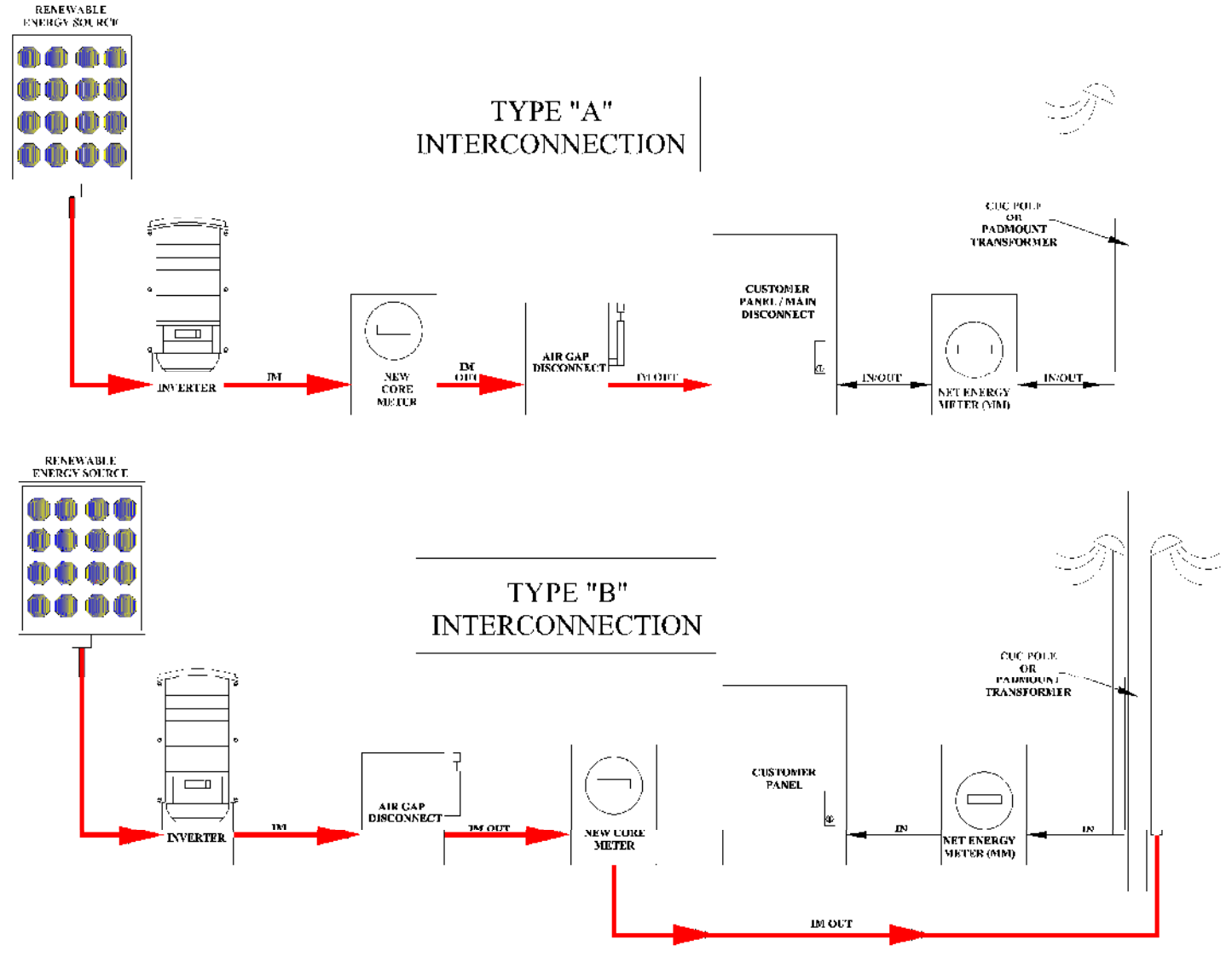
By: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

Manager Customer Service  
Caribbean Utilities Company, Ltd.

\*Final signed agreement to be supplied by CUC to OfReg within 5 business days of CUC's approval.

**CORE Interconnection Specification\***



Note: See further detailed specifications in Section 3 regarding inverters and disconnect switches.

Contact CUC at core@cuc.ky or www.cuc-cayman.com for further details.



**Calculations used in Monthly Billing:**

**Monthly Energy Consumption**

$$\begin{aligned} \text{Consumption for Type A Connection} &= \text{MM in} - \text{MM out} + \text{IM out} \\ \text{Consumption for Type B Connection} &= \text{MM in} - \text{MM out} \end{aligned}$$

**Monthly CORE Generation**

$$\begin{aligned} \text{CORE Generation for Type A Connection} &= \text{IM out} \\ \text{CORE Generation for Type B Connection} &= \text{IM out} \end{aligned}$$

Note, the calculation for CORE Generation may be different if battery storage is included.

**Note:** CUC recognizes that there are several ways of configuring CORE generation systems. These are simplified diagrams and are not intended to represent the requirements for all possible situations. The customer should meet with a CUC representative to review specific requirements of their installations, email [core@cuc.ky](mailto:core@cuc.ky) to arrange this meeting. Current standard drawings for CORE interconnection requirements are available on CUC's website [www.cuc-cayman.com](http://www.cuc-cayman.com) or at CUC Customer Service Centers.